

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2021
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	11,185	--	--	6,110	537	-297	15,148	2,980	0
Hydrocarbon Gas Liquids	5,397	-22	617	173	--	-112	544	2,323	3,410
Natural Gas Liquids	5,397	-22	331	157	--	-111	544	2,323	3,107
Ethane	2,141	--	4	--	--	-27	--	404	1,768
Propane	1,734	--	278	114	--	-23	--	1,309	840
Normal Butane	495	--	58	36	--	-21	181	410	18
Isobutane	422	--	-8	6	--	-7	196	3	227
Natural Gasoline	606	-22	--	0	--	-33	167	197	254
Refinery Olefins	--	--	286	16	--	0	--	--	303
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	291	14	--	0	--	--	305
Normal Butylene	--	--	-5	2	--	0	--	--	-3
Isobutylene	--	--	0	0	--	0	--	--	0
Other Liquids	--	1,145	--	1,297	249	-7	1,996	572	130
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,145	--	43	183	-3	1,154	94	127
Hydrogen	--	--	--	--	210	--	210	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,145	--	43	-28	-3	943	94	127
Fuel Ethanol ⁵	--	979	--	4	-28	-7	881	82	0
Renewable Fuels Except Fuel Ethanol	--	165	--	39	--	4	62	12	127
Other Hydrocarbons	--	--	--	0	0	0	1	--	0
Unfinished Oils	--	--	--	557	--	6	164	384	4
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	697	66	-9	678	94	0
Reformulated	--	0	--	222	203	-17	441	0	0
Conventional	--	0	--	475	-137	7	237	94	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	5	18,025	888	-38	-119	--	2,757	16,242
Finished Motor Gasoline	--	5	9,522	109	-38	-21	--	823	8,795
Reformulated	--	--	2,953	--	-175	0	--	--	2,778
Conventional	--	5	6,568	109	137	-21	--	823	6,017
Finished Aviation Gasoline	--	--	11	1	--	0	--	--	12
Kerosene-Type Jet Fuel	--	0	1,312	158	--	-8	--	106	1,371
Kerosene	--	0	9	1	--	-1	--	6	5
Distillate Fuel Oil ⁵	--	0	4,663	287	--	-84	--	1,091	3,943
15 ppm sulfur and under	--	0	4,459	281	--	-78	--	916	3,902
Greater than 15 ppm to 500 ppm sulfur	--	0	98	4	--	-2	--	76	28
Greater than 500 ppm sulfur	--	0	107	2	--	-4	--	100	13
Residual Fuel Oil	--	--	208	186	--	-13	--	94	313
Less than 0.31 percent sulfur	--	--	31	8	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	84	33	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	93	145	--	-10	--	NA	NA
Petrochemical Feedstocks	--	--	269	19	--	-1	--	--	289
Naphtha for Petro. Feed. Use	--	--	171	15	--	-1	--	--	187
Other Oils for Petro. Feed. Use	--	--	98	3	--	0	--	--	102
Special Naphthas	--	--	31	11	--	0	--	--	42
Lubricants	--	--	168	46	--	9	--	102	104
Waxes	--	--	5	6	--	0	--	5	6
Petroleum Coke	--	--	765	10	--	-2	--	508	269
Marketable	--	--	568	10	--	-2	--	508	72
Catalyst	--	--	197	--	--	--	--	--	197
Asphalt and Road Oil	--	--	338	55	--	2	--	20	370
Still Gas	--	--	642	--	--	--	--	--	642
Miscellaneous Products	--	--	83	0	--	0	--	1	81
Total	16,582	1,128	18,642	8,468	748	-534	17,688	8,632	19,782

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocetene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.